FORM APPROVED Form 3160-3 OMB No. 1004-0136 (August 1999) Expires November 30, 2000 **UNITED STATES** 5. Lease Serial No. DEPARTMENT OF THE INTERIOR UTU-8345 BUREAU OF LAND MANAGEMENT 001 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 7. If Unit or CA Agreement, Name and No. la. Type of Work: X DRILL REENTER 8. Lease Name and Well No. Multiple Zone LOVE 1121-8N Single Zone b. Type of Well: Oil Well Gas Well 9. API Well No. 2. Name of Operator 43-047-36511 WESTPORT OIL & GAS COMPANY L.P. 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 3A. Address UNDESIGNATED LOUL (435) 781-7024 1368 SOUTH 1200 EAST VERNAL, UT 84078 11. Sec., T., R., M., or Blk, and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements.* 39,869129 SESW 501'FSL & 2026'FWL 620356 X At surface -109.592756 SECTION 8-T11S-R21E 44139704 At proposed prod. Zone 13. State 12. County or Parish 14. Distance in miles and direction from nearest town or post office* **UTAH** UINTAH 19.6 MILES SOUTHEAST OF OURAY, UTAH 17. Spacing Unit dedicated to this well 16. No. of Acres in lease Distance from proposed' location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 40.00 2486.60 20. BLM/BIA Bond No. on file Distance from proposed location* to nearest well, drilling, completed, 19. Proposed Depth REFER TO CO-1203 8900' TOPO C applied for, on this lease, ft. 23. Estimated duration 22. Approximate date work will start* 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5606'GL RECEIVED 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: Bond to cover the operations unless covered by an existing bond on file (see 1. Well plat certified by a registered surveyor. Item 20 above). DIV. OF OIL, GAS & MINING 2. A Drilling Plan. 5. Operator certification. 3. A Surface Use Plan (if the location is on National Forest System Lands, the Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office. authorized office Date Name (Printed/Typed) 25. Signature 3/30/2005 SHEILA UPCHEGO Title REGUL Name (Printed/Type 174-06-05 BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

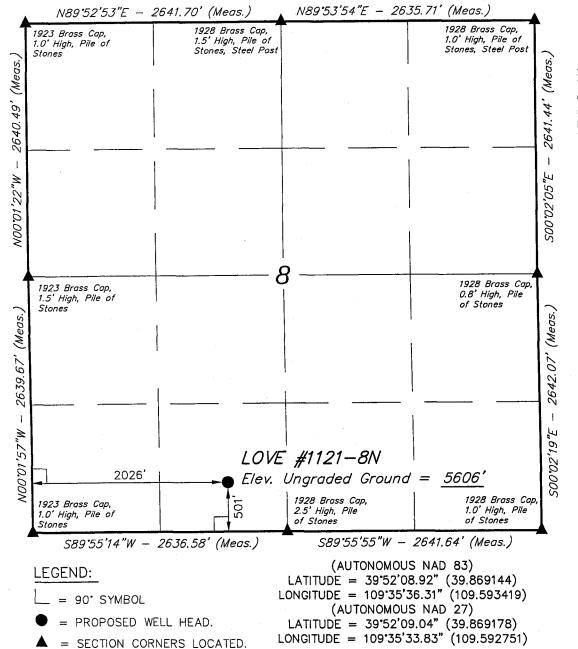
*(Instructions on reverse)

Conditions of approval, if any, are attached.

operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T11S, R21E, S.L.B.&M.



WESTPORT OIL AND GAS COMPANY, L.P.

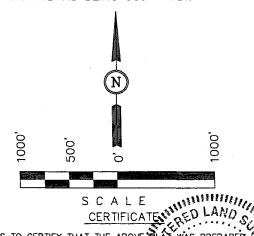
Well location, LOVE #1121-8N, located as shown in the SE 1/4 SW 1/4 of Section 8, T11S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 2. T11S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE. QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5584 FEET.



THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FIELD NOTES OF ACTUAL SURVEYS MADE BY ME SUPERVISION AND THAT THE SAME ARRETRUE AND COR

BEST OF MY KNOWLEDGE AND BELIEF ROBER

REGISTRATION NO. STATE OF UTARIBLE

WESTPORT OIL AND GAS COMPANY, L.P.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-21-04	DATE DRAWN: 12-30-04
D.K. C.M. E.C.O.	REFERENCES G.L.O. PLA	ΛT
WEATHER FILE COLD WEST	PORT OIL AND GAS	COMPANY I P

LOVE 1121-8N SE/SW SEC. 8, T11S, R21E UINTAH COUNTY, UTAH UTU-8345

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta - at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Substance	<u>Formation</u>	<u>Depth</u>
Gas Gas	KB Green River Wasatch Mesaverde TD	Uinta 753' 4003' 6853' 8900'

3. <u>Pressure Control Equipment</u> (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. <u>Drilling Fluids Program</u>:

Please refer to the attached Drilling Fluids Program

6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,900' TD approximately equals 3,560 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,602 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

None anticipated.

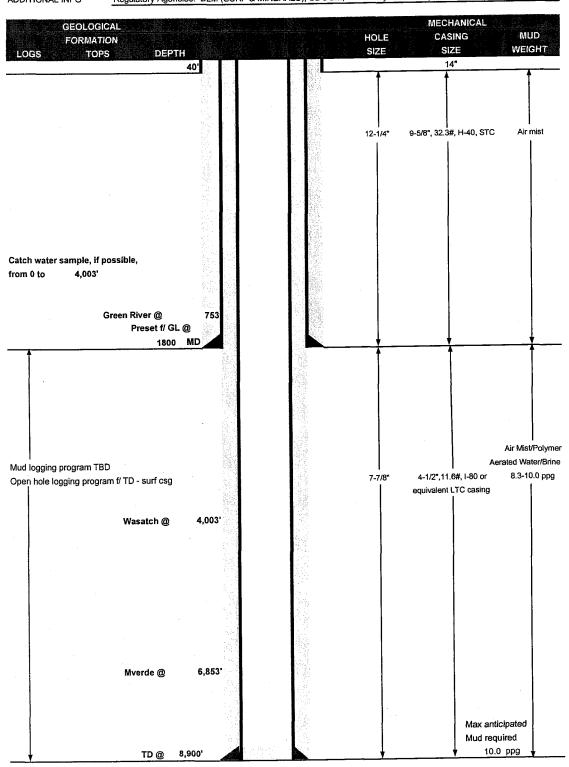
10. Other:

A Class III Archaeological Study Report, has been completed and submitted to the BLM.



Westport Oil and Gas Company, L.P. <u>DRILLING PROGRAM</u>

March 1, 2005 Westport Oil and Gas Co., L.P. COMPANY NAME MD/TVD 8,900' **LOVE 1121-8N** WELL NAME 5,603' GL KB 5,618' ELEVATION FIELD LOVE COUNTY Uintah STATE Utah BHL Straight Hole SESW SECTION 8-T11S-R21E 501'FSL & 2026'FWL SURFACE LOCATION Latitude: 39.869178 Longitude: 109.592751 OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept. ADDITIONAL INFO





Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

							JESIGN FACT	Una
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 1800	32.30	H-40	STC	7780	1.63 6350	4.99 201000 2.23
PRODUCTION	4-1/2"	0 to 8900	11.60	I-80	LTC	2.91	1.37	2.23

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) ≈ Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

2670 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	ı	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1	ļ		+ .25 pps flocele				
•	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50	a jeta samusan i	15.60	1.18
			+ 2% CaCl + .25 pps flocele				
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to su			e utilizea 	
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		8855 3889 S	+.25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1,18
			+ .25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
						54500000	
PRODUCTIO	N LEAD	3,500'	Premium Lite II + 3% KCI + 0.25 pps	380	60%	11.00	3.38
.,			celloflake + 5 pps gilsonite + 10% gel				
		8798-5-482 by-14 1224	+ 0.5% extender		L		
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel	1510	60%	14.30	1.31
			+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

BOPE:	11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour she	eet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower	r kelly valves.
Drop To	otco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne DHD LOVE1121-8N APD.xls

Brad Laney

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

LOVE 1121-8N SE/SW SEC. 8, T11S, R21E UINTAH COUNTY, UTAH UTU-8345

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Approximately 0.1 Miles +/- of Access Road is proposed. Please refer to the Topo Map B.

Approximately 1.0 Miles +/- of an existing 2-track road needs to be upgraded. Please refer to the Topo Map B.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 250' -/+ of pipeline is proposed. A 4" pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

5. <u>Location and Type of Water Supply:</u>

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. <u>Methods of Handling Waste Materials</u>:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls.

The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire.

Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

Page 5

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation

of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Scarlet Globe Mallow
Indian Rice Grass
Shade Scale
Wyoming Big Sage
4 lb/acre
3 lb/acre
1 lb/acre

WILDLIFE STIPULATIONS:

ANTELOPE: No Construction or Drilling from May 15th through June 20th.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego / Mala Maral Opchego Sheila Upchego

3/30/05

Date

WESTPORT OIL AND GAS COMPANY, L.P. LOVE #1121-8N SECTION 8, T11S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 18.5 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.6 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

LOVE #1121-8N LOCATED IN UINTAH COUNTY, UTAH **SECTION 8, T11S, R21E, S.L.B.&M.**

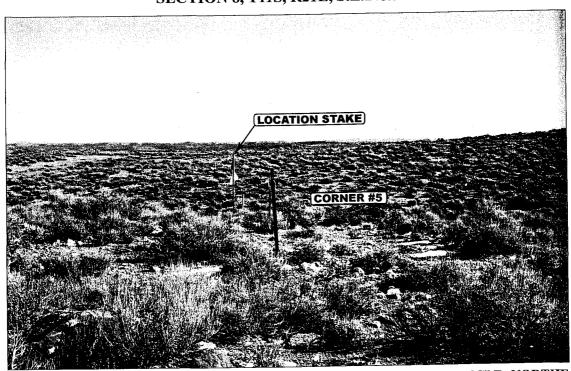


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

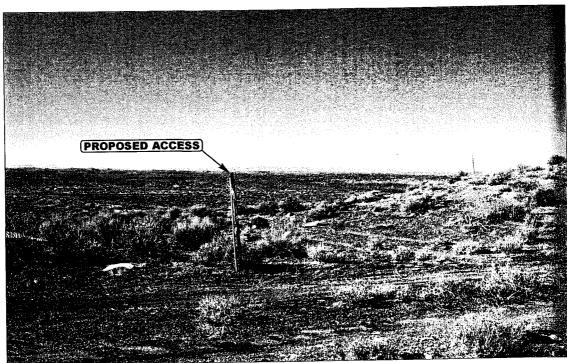


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

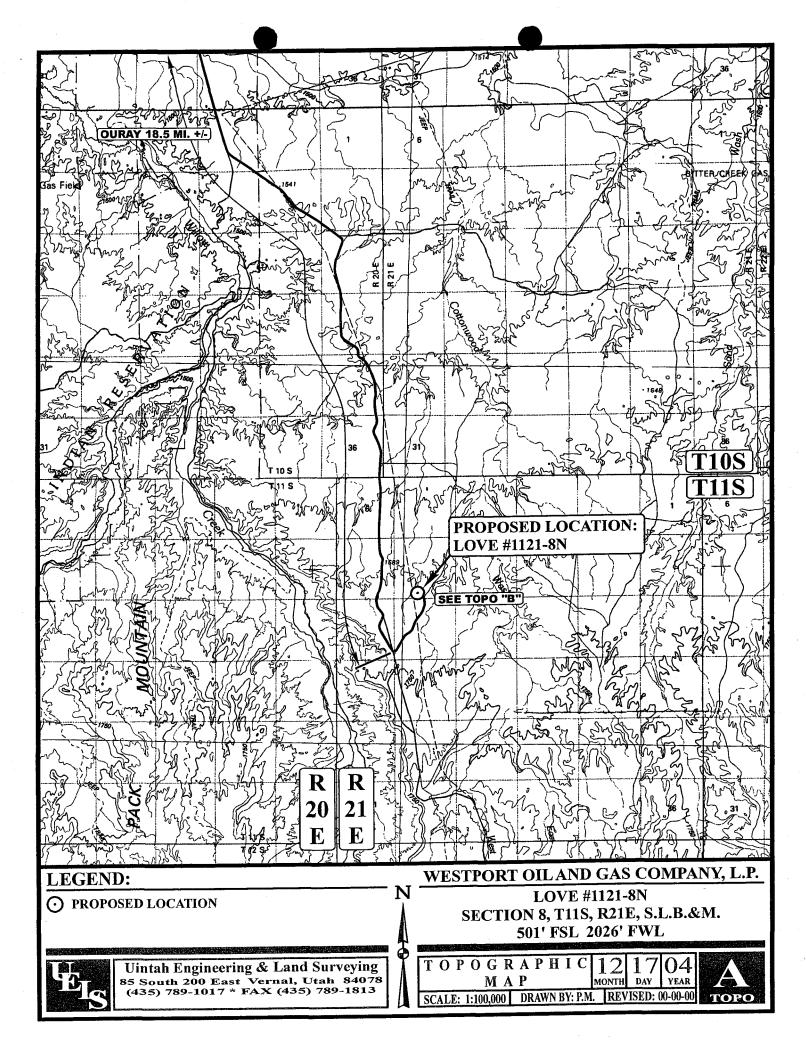


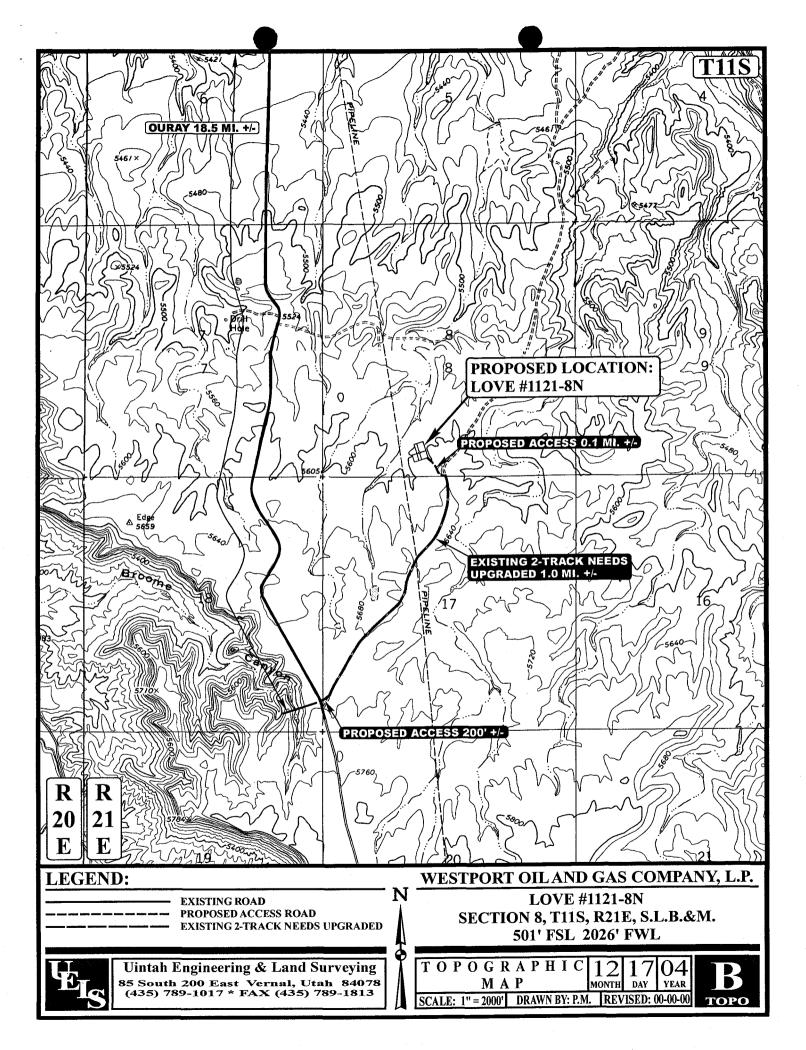
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 uels@uelsinc.com

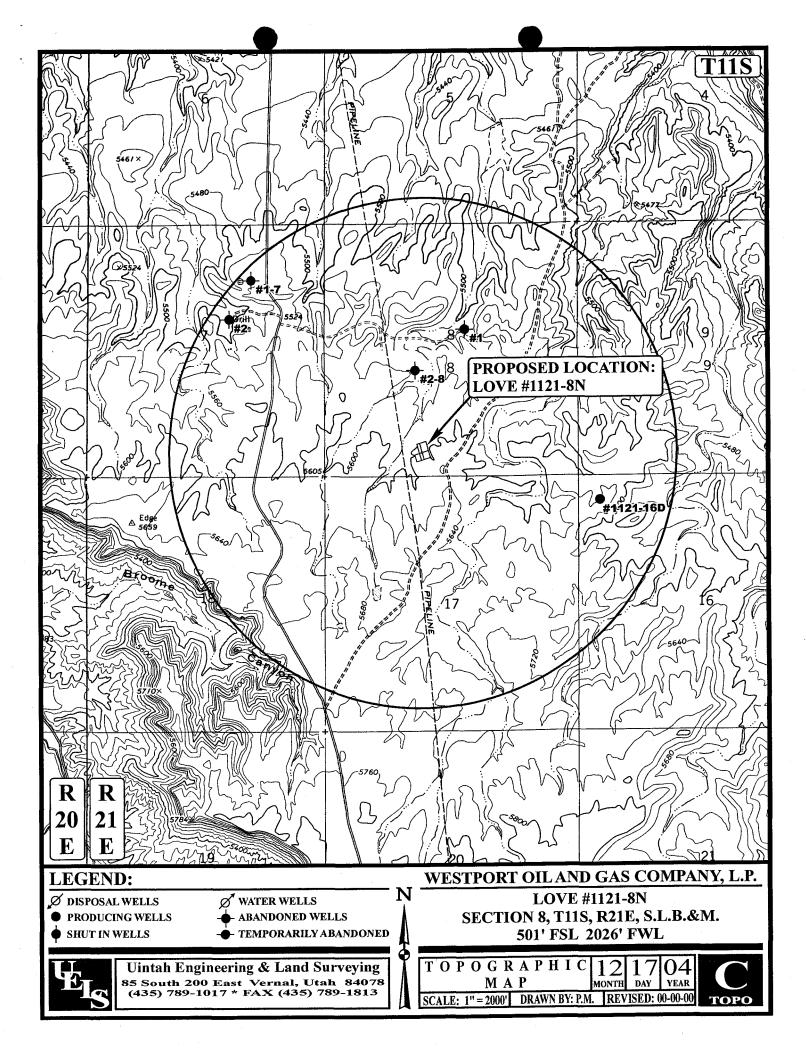
LOCATION PHOTOS

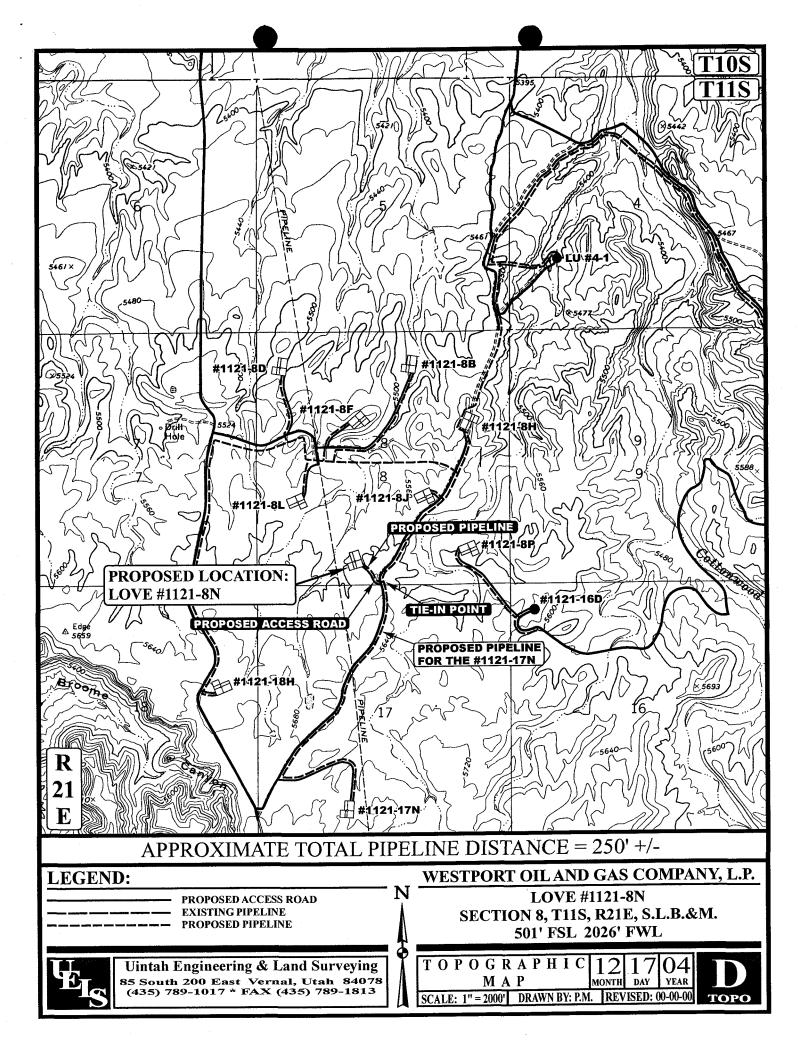
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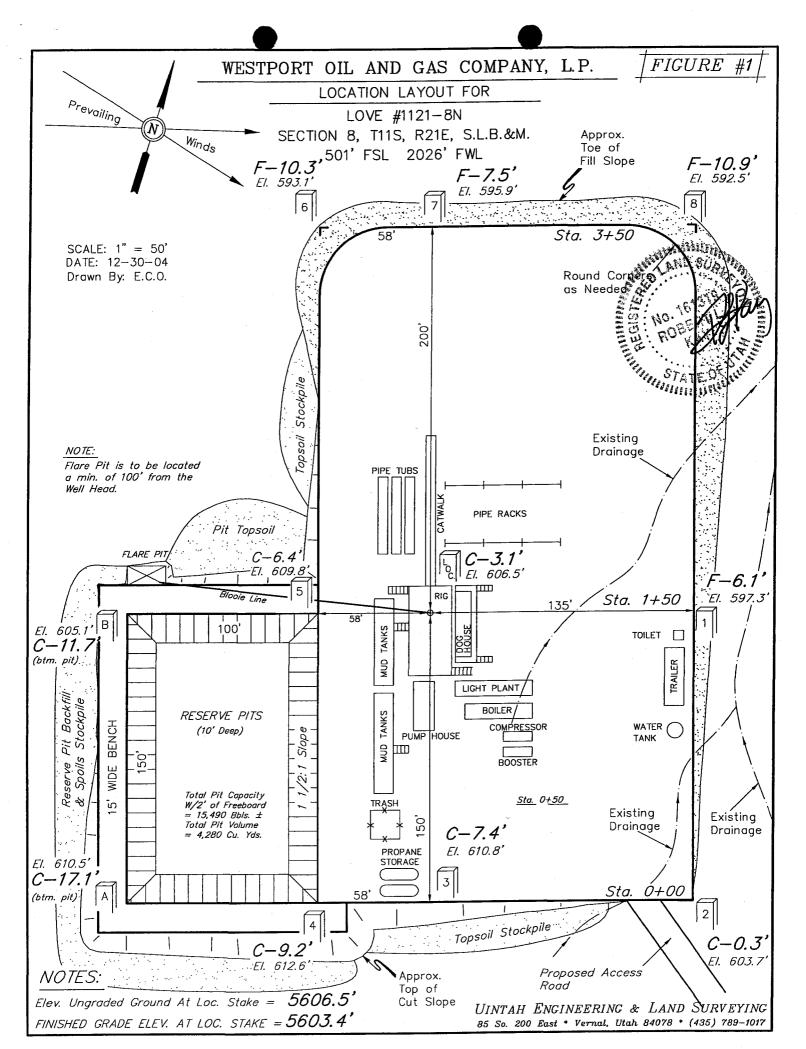
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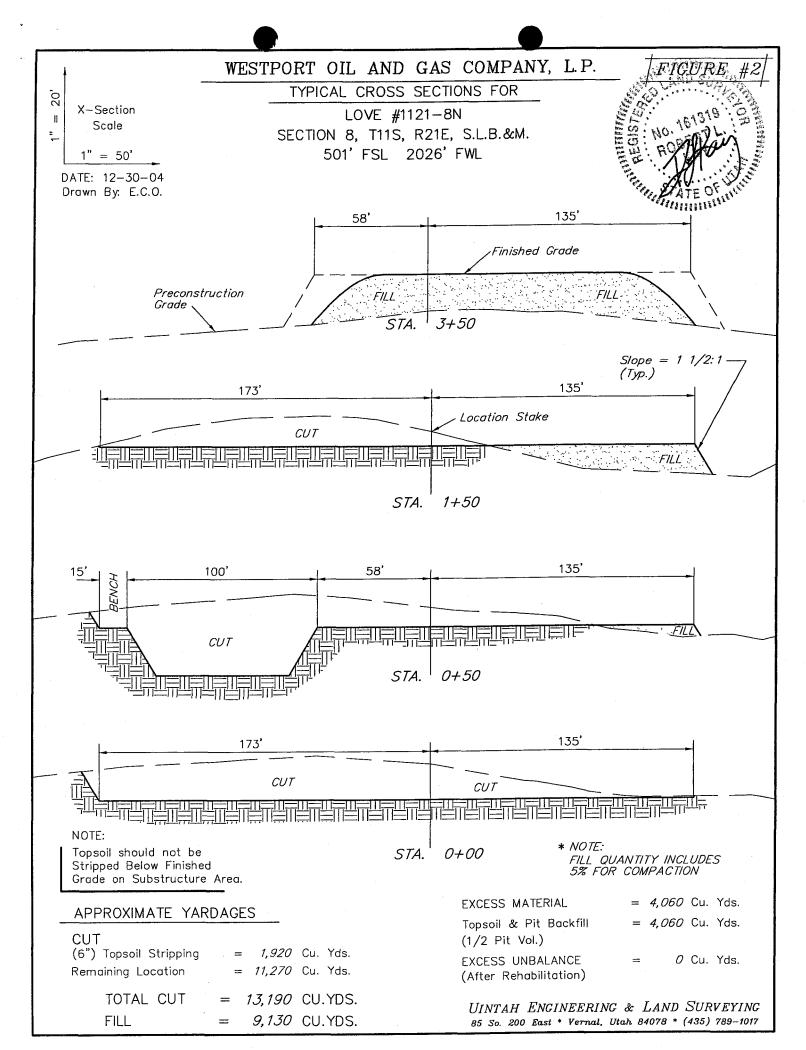






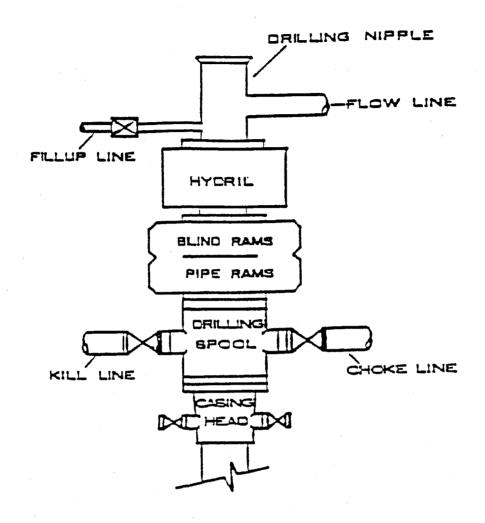


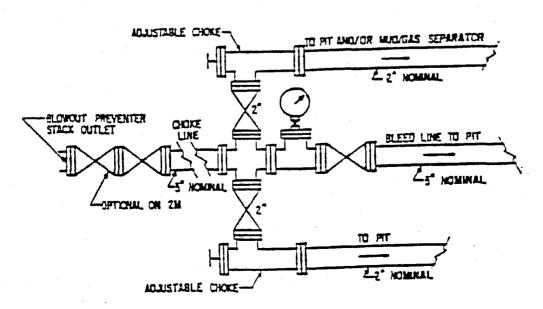




3,000 PSI

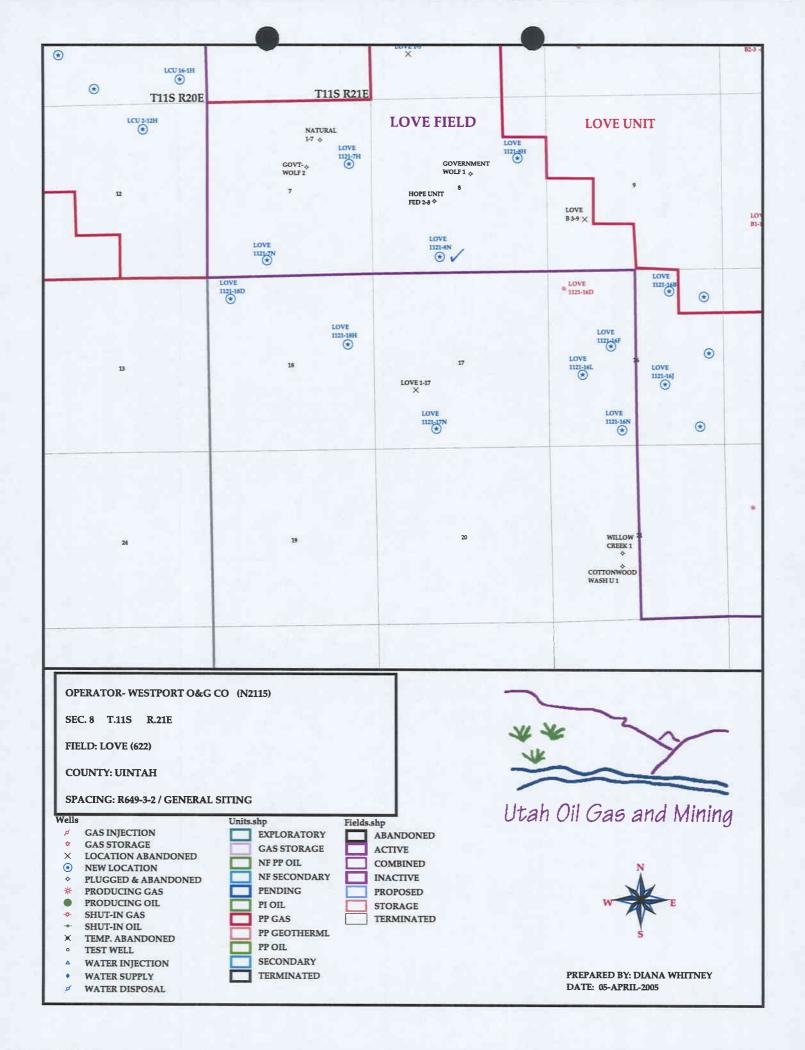
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/04/2005	API NO. ASSIGNED: 43-047-36511
WELL NAME: LOVE 1121-8N OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: SESW 08 110S 210E SURFACE: 0501 FSL 2026 FWL BOTTOM: 0501 FSL 2026 FWL UINTAH LOVE (622) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-8345 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD	PHONE NUMBER: 435-781-7024 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.86913
COALBED METHANE WELL? NO	LONGITUDE: -109.5928
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NM Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General
COMMENTS:	
stipulations: 1- fodule 2- Spalin	O approvator Storp





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

JON M. HUNTSMAN, JR.

GARY R. HERBERT Lieutenant Governor

April 6, 2005

Westport Oil & Gas Company LP 1368 South 1200 East Vernal, UT 84078

Re:

Love 1121-8N Well, 501' FSL, 2026' FWL, SE SW, Sec. 8, T. 11 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36511.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Ga	s Company LP			
Well Name & Number	Love 1121-8N				
API Number:	43-047-36511				
Lease:	UTU-8345				
Location: SE SW	Sec. 8	T. 11 South	R. 21 East		
	<u> </u>	I. II Douil	10 <u>31 1,401</u>		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (August 1999)

UNITED STATES

APR - 4 2005

FORM APPROVED OMB No. 1004-0136

Expires November 30, 2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-8345

6. If Indian, Allottee or Tribe Name

1a. Type of Work: X DRILL RE	EENTER		/. If Unit of CA Agreeme	mi, manie and mo.
b. Type of Well: Oil Well Gas Well Other 2. Name of Operator	Single Zone	Multiple Zone	8. Lease Name and Well LOVE 1121-8N	No.
WESTPORT OIL & GAS COMPANY L.P. 3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 4. Location of Well (Report location clearly and in accordance with At surface SESW 501'FSL & 2026'FWL	3b. Phone No. (include area co. (435) 781-7024 th any State requirements.*)	ode)	10. Field and Pool, or Exp UNDESIGNATED 11. Sec., T., R., M., or BI SECTION 8-T11S-R	k, and Survey or Area
At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office 19.6 MILES SOUTHEAST OF OURAY, UTAH	*		12. County or Parish UINTAH	13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 18. Distance from proposed location*	16. No. of Acres in lease 2486.60 19. Proposed Depth	40.00 20. BLM/BIA Bon	edicated to this well	
to nearest well, drilling, completed, applied for, on this lease, ft. TOPO C 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5606'GL	8900' 22. Approximate date work w	CO-1203	23. Estimated duration	
	24. Attachments			
 The following, completed in accordance with the requirements of C Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office. 	4. Bond to c Item 20 a Lands, the 5. Operator of	over the operations to bove). ertification. r site specific informa	his form: unless covered by an existing tion and/or plans as may be re	
25. Signature Mulla Mullim	Name (Printed/Type:		Dat	3/30/2005
Title REGULATORY ANALYST	Name (Printed/Type		Dat	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED JAN 1 0 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

Westport Oil & Gas Co.

Location:

SESW, Sec 8, T11S, R21E

Well No:

LOVE 1121-8N

Lease No:

UTU-8345

API No:

43-047-36511

Agreement:

Petroleum Engineer:

Matt Baker

Office: 435-781-4490

Cell: 435-828-4470

Petroleum Engineer:

Michael Lee Jamie Sparger Office: 435-781-4432 Office: 435-781-4502 Cell: 435-828-7875

Supervisory Petroleum Technician: Environmental Scientist:

Paul Buhler

Office: 435-781-4475

Cell: 435-828-3913

Environmental Scientist:

Karl Wright

Office: 435-781-4484

Cell: 435-828-4029

Natural Resource Specialist: Natural Resource Specialist:

Holly Villa Melissa Hawk Office: 435-781-4404 Office: 435-781-4476

After Hours Contact Number: 435-781-4513

Fax: 435-781-4410

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Holly Villa)

Forty-Eight (48) hours prior to construction of location and

access roads.

Location Completion (Notify Holly Villa)

Prior to moving on the drilling rig.

Spud Notice

- Twenty-Four (24) hours prior to spudding the well.

(Notify Petroleum Engineer)

Casing String & Cementing (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

COAs: Page 2 of 6 Well: Love 1121-8N

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Paint all facilities Fuller O'Brian color Carlsbad Canyon (2.5Y 6/2). Any paint brand may be used provided the colors match.
- No drilling or construction will be allowed May 15th through June 20th to protect pronghorn during kidding season.
- The interim seed mix for this location shall be:

Needle and Threadgrass Stipa comata 6lbs. /acre
Indian Ricegrass Achnatherum hymenoides 6lbs. /acre

All pounds are in pure live seed.

- Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Westport has agreed not to construct or conduct drilling operations from March 15th to June 15th to protect Sage Grouse while they are strutting/nesting. Also Westport has agreed that workover rig activity will be limited during the Sage Grouse timing restriction (March 15 through June 15) to 2 hours after sunrise and 2 hours prior to sunset.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

COAs: Page 3 of 6 Well: Love 1121-8N

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- 4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

COAs: Page 4 of 6 Well: Love 1121-8N

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

COAs: Page 5 of 6 Well: Love 1121-8N All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- 11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number. a.
 - Well name and number. b.

10.

- Well location (1/41/4, Sec., Twn, Rng, and P.M.). Ċ.
- d. Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and e. casing head gas, or natural gas and entrained liquid hydrocarbons).
- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if g. applicable.
- Communitization agreement number, if applicable. h.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

COAs: Page 6 of 6 Well: Love 1121-8N

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

- 15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

Lease Serial No. UTU8345

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen.	USE FORM STOU-S (AFD)	for such proposals.	
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well 2. Name of Operator WESTPORT OIL & GAS CO	Other		8. Well Name and No. LOVE 1121-8N 9. API Well No.
3a. Address 1368 SOUTH 1200 EAST, V 4. Location of Well (Footage, Sec.,	43-047-36511 10. Field and Pool, or Exploratory Area LOVE		
SESW SEC 8-T11S-R21E 501' FSL 2026' FWL	11. County or Parish, State UINTAH, UTAH		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclar Recomplex Reco	water Shut-Off water Shut-Off well Integrity other INTERIM SURFACE RECLAMATION PLAN
13. Describe Proposed or Completed Oper	rations (clearly state all pertinent	details, including estimated starting da	te of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WHEN THE PIT IS BACKFILLED, WITHIN 180 DAYS OF WELL COMPLETION, OPERATOR SHALL SPREAD THE TOPSOIL PILE ON THE LOCATION UP TO THE RIG ANCHOR POINTS. THE LOCATION WILL BE RESHAPED TO THE ORIGINAL CONTOUR TO THE EXTENT POSSIBLE. OPERATOR WILL RESEED THE AREA USING THE BLM RECOMMENDED SEED MIXTURE AND RECLAMATION METHODS.

Doies 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) ASSOCIATE ENVIRONMENTAL ANALYST DEBRA DOMENICI Date Signature January 11, 2006 THIS SPACE FOR FEDERAL OR STATE USE Date Approved by Federal Approval Of This Action Is Necessary Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. epartment or agency of the United States any Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make false, fictitious or fraudulent statements or representations as to any matter within its jui

(Instructions on reverse)

RECEIVED
JAN 1 7 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY	ACTION	FORM

Operator:

WESTPORT OIL & GAS COMPANY L.P.

Operator Account Number: N 2115

Address:

1368 SOUTH 1200 EAST

city VERNAL

state UT zip 84078

Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736511	LOVE 1121-8N		SESW	8	115	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date 2/10/2006		Entity Assignment Effective Date		
omments:	99999	15195			2/16/06		

Well 2

API Number	We	Il Name	QQ Sec Twp		Rng County		
4304736057	057 GLEN BENCH 822-22B		NWNE		8\$	22E UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15196	2	/10/200	6	3/	16/06

Well 3

RP 823-34A		QQ	Sec	Twp	Rng	County
		NENE	34	85	23E	UINTAH
urrent Entity Number	New Entity Number	S	pud Dat	 -	Entity	y Assignment ective Date
99999	15197	2	/10/200	6	27	16/06
	99999	Number Number 99999 15197 MARTIN BUCKET RIG WSM	Number Number 99999 15197 2	Number Number 99999 15197 2/10/200	Number Number 99999 15197 2/10/2006	Number Number Spid Bate Entire 99999 15197 2/10/2006 3/1

ACTION CODES:

(6/2000)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity

- Other (Explain in comments)

Chapital III Comments se	Ction)
TO EARLENE RUSSELL	From Shalffupchego
Co./Dept. UT DOGM	SUBSTURT OF A CIBE CO
""""""(000)538-5331A	Phone (455) 781-1024
Fax # (BOV 359-3940)	Fax (435) 1817044

SHEILA UPCHEGO

Signature REGULATORY ANALYST

2/15/2006 Date

RECEIVED

FEB 1 5 2006

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

UTU-8345

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	ICATE – Other instru	ictions on reverse s	side	7. If Unit or	CA/Agreement, Name and/or No.	
1. Type of Well						
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator				LOVE 1121-8N		
WESTPORT OIL & GAS CO	DMPANY L.P.			9. API Well	No.	
3a. Address	iress 3b. Phone No. (include area code)		43-047-36511 ,			
1368 SOUTH 1200 EAST V	68 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024		10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T., R., M., or Survey Description)				LOVE		
				11. County or	r Parish, State	
SESW SECTION 8-T11S-R21E 501'FSL & 2026'FWL				UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, I	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamati	n (Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple		Other WELL SPUD	
	Change Plans	Plug and Abandon	Temporari	ly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 02/10/2006 AT 1300 HRS.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Ti	tle	
Sheila Upchego Re	egulatory Analyst	
	ebruary 15, 2006	
THIS SPACE FOR	FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	e	
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly	and willfully to make to any departm	ent or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 2 1 2006

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

UTU-8345

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

		<u> </u>				
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or C	CA/Agreement, Name and/or No.	
1. Type of Well	<u>,</u>	****				
Oil Well X Gas Well Other				8. Well Name	e and No.	
2. Name of Operator			LOVE 1121-8N			
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.		
3a. Address		3b. Phone No. (includ	le area code)	43-047-36511		
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and F	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			LOVE			
				11. County or	Parish, State	
SESW SECTION 8-T11S-R21E 501'FSL & 2026'FWL			UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, F	REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION	٧		
Notice of IntentX Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	te ly Abandon	Water Shut-Off Well Integrity Other FINAL DRILLING OPERATIONS	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wo	ally or recomplete horizontally,	give subsurface locations and	I measured and tru	ue vertical depths	of all pertinent markers and zones.	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1860' TO 8985'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.

POZ @14.3 PPG 1.31 YIELD. SET CSG SLIPS W/95K NDBOP CUT OFF CSG. CLEAN MUD TANKS

LEAD CMT W/283 PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1240 SX 50/50

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

RELEASED PIONEER RIG 53 ON 04/02/2006 AT 1800 HRS.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Sheila Upchego	Regulatory Analyst	
Mill- mally	Date April 3, 2006	
	PACE FOR FEDERAL OR STATE	USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice doe certify that the applicant holds legal or equitable title to those rights in twhich would entitle the applicant to conduct operations thereon.	es not warrant or Office the subject lease	DECEIVED
Title 18 U.S.C. Section 1001, make it a crime for any perso	n knowingly and willfully to make to	o any department or agency of the United States any
false, fictitious or fraudulent statements or representations as	to any matter within its jurisdiction.	APP 1 2 2006
		<u> </u>

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

UTU-8345

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well						
Oil Well X Gas Well		8. Well Name and No.				
2. Name of Operator		LOVE 112	1-8N			
KERR McGEE OIL & GAS C	NSHORE LP				9. API Well No.	
3a. Address		3b. Ph	one No. (includ	le area code)	43-047-3651	
1368 SOUTH 1200 EAST V		10. Field and Poo	ol, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			LOVE	
					11. County or Par	rish, State
SESW SECTION 8, T11S, R	'21E 501'FSL, 2026'FV	VL 			UINTAH COL	JNTY, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICA	TE NATURE	OF NOTICE, R	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYI	E OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	New	pen eture Treat Construction g and Abandon	Production Reclamatio Recomplete Temporaril		Water Shut-Off Well Integrity Other PRODUCTION START UP
Final Abandonment Notice	Convert to Injection	Plug	g Back	Water Disp	osal	
following completion of the involved of testing has been completed. Final Abdetermined that the site is ready for final THE SUBJECT WELL LOCA	nandonment Notices shall be filed al inspection. ATION WAS PLACED O	only aft	er all requirement	on 04/25/20	mation, have been c	completed, and the operator has
14. I hereby certify that the foregoing	g is true and correct	I mai				
Name (Printed/Typed) Sheila, Upchego		Title	e Julatory Ana	ılvst		
Signature Signature		Date	· · · · · · · · ·	,		
11/11/11/11	Milled		127, 2006			
/ / 	THIS SPACE	FOR F	EDERAL OR	STATE USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subject operations thereon.	ect lease	Office			Colonia
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemen	it a crime for any person knownts or representations as to any	vingly a matter v	nd willfully to vithin its jurisd	make to any dep ction.	partment or agency	of the United States any

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

LOVE 1121-8N

	SPUD Air Rig	Surface Casing	Activity	Status
01/18/06			Build Location, 5% complete	Pioneer53
01/24/06			Build Location, 35% complete	Pioneer 53
01/25/06			Build Location, 35% complete, d	Irlg Pioneer53
01/26/06			Build Location, 35% complete, d	Irlg Pioneer53
01/30/06			Build Location, 50% complete	Pioneer 53
01/31/06			Build Location, 50% complete	Pioneer 53
02/01/06			Build Location, 50% complete, I	Orlg Pioneer53
02/02/06			Build Location, 50% complete, I	Orlg Pioneer 53
02/06/06			Build Location, 50% complete, I	Orlg Pioneer53
02/07/06			Build Location, 80% complete	Pioneer 53
02/08/06			Build Location, 85% complete	Pioneer 53
02/09/06			Build Location, 90% complete	Pioneer 53
02/10/06			Build Location, 95% complete	Pioneer 53
02/13/06	2/9/06		Location Complete Set conductor, WOAR	Pioneer 53
02/14/06	2/9/06		Set conductior, Drlg.	Pioneer 53
02/24/06	2/20/06	9 5/8" @ 1838'	Air rig spud, WORT	Pioneer 53
02/27/06	2/20/06	9 5/8" @ 1838'	WORT	Pioneer 53
02/13/06	2/20/06	9 5/8" @ 1838'	Ring in, WORT	Pioneer 53
03/21/06	TD: 1884' MIRU. 100%	Csg. 9 5/8" @ 1838' moved and 70% rigged uj	MW: 8.4 SD: 3/X/06 o @ report time.	DSS: 0
03/22/06	TD: 1884' Finish RU. Mo	Csg. 9 5/8" @ 1838' odify choke manifold, NU,	MW: 8.4 SD: 3/X/06 and test BOPE. Prep to PU BHA	DSS: 0 @ report time. RECEIVED

03/23/06 TD: 2656' Csg. 9 5/8" @ 1838' MW: 8.4 SD: 3/22/06 DSS: 1 Finish PU BHA and DP. Drill cmt and FE. Drill f/ 1884'-2656'. DA @ report time.

03/24/06 TD: 4080' Csg. 9 5/8" @ 1838' MW: 8.4 SD: 3/22/06 DSS: 2 Drill f/ 2656'-4080'. DA @ report time.

03/27/06 TD: 7149' Csg. 9 5/8" @ 1838' MW: 9.2 SD: 3/22/06 DSS: 5 Drill f/ 4080'-7149'. Mud up at 6700'. MV top at 6906'. DA @ report time.

03/28/06 TD: 7339' Csg. 9 5/8" @ 1838' MW: 9.4 SD: 3/22/06 DSS: 6
Drill f/ 7149'-7339'. TFNB. Had tight hole 3 stds off bottom. TIH to TD. Repair SCR @ report time.

03/29/06 TD: 8254' Csg. 9 5/8" @ 1838' MW: 9.8 SD: 3/22/06 DSS: 7 Drill from 7339'-8254'. Repair mud pumps @ report time.

03/30/06 TD: 8542' Csg. 9 5/8" @ 1838' MW: 9.8 SD: 3/22/06 DSS: 8 Repair mud pumps. Drill from 8254'-8542'. DA @ report time.

03/31/06 TD: 5690' Csg. 9 5/8" @ 1821' MW: 9.6 SD: 3/28/06 DSS: 3
Drill from 5062'-5407'. TFNB. Drill from 5407'-5690'. DA @ report time.

04/03/06

TD: 8985' Csg. 9 5/8" @ 1838' MW: 11.1 SD: 3/22/06 DSS: 12

Drill from 8850'8985' TD. CCH and raise mud weight for logs. Short trip 10 stds. POOH and run Triple Combo. TIH and condition hole for casing. Lay down drill string. Run and cement 4 ½" Production Casing. Set slips and release rig @ 1800 hrs 4/2/06. RDRT @ report time. Will move to Love Unit 1121-8H this am.

04/17/06

PROG: 7:00 AM HSM. RIG UP RIG & EQUIPMENT. ND WL HEAD NU FRAC VALVES.
PU 3-7/8 MILL & SUB. DRIFT & TALLY 194 JTS OF 2-3/8" J-55 4.7# TBG. SHUT DN
BECAUSE OF HIGH WINDS EOT @ 6,146' SWI SDFN 3:00 PM
DC: \$797,734 P/L FAC:\$ 97,948 COMP C:\$ 48,220 CWC:\$ 900,502

04/18/06 PROG: 7:00 AM HSM.

PU & RIH W/81 JTS OF 2-3/8" J-55 4.7# TBG EOT @ 8,710' 275 JTS.

POOH LD 25 JTS & STAND BACK 125 STANDS.ND BOP'S NU FRAC VALVES. MIRU CUTTERS TO LOG & PERFORATE.RUN A CEMENT BOND LOG FROM 8,900' TO 950' CEMENT TOP @ 1,170'.MIRU B&C QUICK TEST & PRESS TEST CSG & BOTH FRAC VALVES TO 7,500 # GOOD TEST. RIH W/ 3-3/8" EXP GUNS 23 GRM .35 HOLES PERF 8,493' - 96' 3 SPF, 8,465' - 67' 4SPF, 8,449' - 51' 4SPF, 8,421' - 22' 4SPF, 8,397' - 99' 4SPF, 8,351' - 53' 4SPF, 44 HOLES. POOH W / WIRE LINE. RDMO CUTTERS. SWI SDFN 4:30 PM

04/19/06 PROG: STAND BY

DC: \$797,734 P/L FAC:\$ 97,948 COMP C:\$ 69,559 CWC:\$ 965,241

04/20/06 PROG: 7:00 AM HSM. MIRU SCHLUMBERGER & CUTTERS TO FRAC & PERFORATE

PRESS TEST PMPS & LINE TO 7,900 # GOOD TEST.

STG 1) BRK 3,316 #, @ 3.8 BPM, ISIP 3,024 #, FG .80PMP 150 BBLS @ 48.7 BPM @ 4,900 # = 44 OF 44 HOLES OPEN MP 6,930 #, MR 53 BPM, AP 3,792 #, AR 45.2 BPM, ISIP 3,278 # NPI 255 #, PMP 2,302 BBLS OF SLICK WATER, PMP 80,700 # 30/50 SD & 5,000 # 20/40 TLC

RECEIVED

STG 2) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 3 SPF 120 DEG PHASING SET 8K BAKER CBP @ 8,301' & PERF 8,262' - 71' 3SPF, 8,206' -12' 3SPF, 45 HOLES POOH W/WIRE LINE BAKER 8K CBP NOT HOLDING PRESS WOULD NOT BLEED OFF. PMP 10 BBLS PMPG INTO FORMATION SHUT DN. RIH W/ ANOTHER BAKER 8K CBP. TAG PBTD @ 8,294' PU SET CBP @ 8,286'. POOH PRESS WOULD NOT BLEED OFF. BRK 3,340 #, @ 5.0 BPM, ISIP 3,220 #, FG .82 PMP 160 BBLS @ 50.4 BPM @ 4,900 # = 45 OF 45 HOLES OPEN SHUT DN 5 MIN. LEAK OFF 290 # MP 5,100 #, MR 50.4 BPM, AP 3,737 #, AR 49.5 BPM, ISIP 3,157# NPI -63 #, PMP 606 BBLS OF SLICK WATER, PMP 11,150 # 30/50 SD & 5,000 # 20/40 TLC

STG 3) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 3 SPF 120 & 90 DEG PHASING SET 8K BAKER CBP @ 7,893' & PERF 7,861' - 63' 3SPF, 7,853' -60' 4SPF, 7,849 -52' 3SPF 43 HOLES BRK 3,510 #, @ 3.8 BPM, ISIP 2,124 #, FG .70 PMP 100 BBLS @ 50.4 BPM @ 4,370 # = 35 OF 43 HOLES OPEN MP 4,894 #, MR 50.7 BPM, AP 3,985 #, AR 47.2 BPM, ISIP 2,855 # NPI 731 #, PMP 1,054 BBLS OF SLICK WATER, PMP 37,900 # 30/50 SD & 5,000 # 20/40 TLC

STG 4) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 3 SPF 120 DEG PHASING SET 8K BAKER CBP @ 7,649' & PERF 7,615' - 19' 3SPF, 7,545' -54' 3SPF, 39 HOLES BRK 3,001 #, @ 3.7 BPM, ISIP 1,929 #, FG .70 PMP 100 BBLS @ 51.4 BPM @ 5,000 # = 27 OF 39 HOLES OPEN MP 5,663 #, MR 51.9 BPM, AP 3,974 #, AR 46.4 BPM, ISIP 2,794 # NPI 865 #, PMP 816 BBLS OF SLICK WATER, PMP 26,000 # 30/50 SD & 5,000 # 20/40 TLC

SWI SDFN 6:00 PM

04/21/06 PROG: 4/21/2006 7:00 AM HSM. PRESS TEST PMPS & LINES 8,250'

STG 5) RIH 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 & 120 DEG PHASING SET 8K BAKER CBP @ 7,430' & PERF 7,382' - 90' 3SPF, 7,242 - 46' 4SPF, 7,208' - 10' 3SPF, 46 HOLES.BRK 3,169 #, @ 3.9 BPM, ISIP 1,929 #, FG .70 PMP 100 BBLS @ 51 BPM @ 4,750 # = 40 OF 46 HOLES OPEN MP 4,786 #, MR 51.3 BPM, AP 4,037 #, AR 48.8 BPM, ISIP 2,953 # NPI 1,026 #, PMP 1,025 BBLS OF SLICK WATER, PMP 35,300 # 30/50 SD & 5,000 # 20/40 TLC

STG 6) RIH 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 120 DEG PHASING SET 8K BAKER CBP @ 6,977 & PERF 6,846 -50' 3SPF, 6,879' -84', 3SPF, 6,952 -57' 3SPF, 42 HOLE'S BRK 3,014 #, @ 3.6 BPM, ISIP 2,247 #, FG .76 PMP 100 BBLS @ 50.8 BPM @ 3,970 # = 42 OF 42 HOLES OPEN MP 4,583 #, MR 51.4 BPM, AP 4,057 #, AR 50.5 BPM, ISIP 3,092 # NPI 845 #, PMP 2,237 BBLS OF SLICK WATER, PMP 86,000 # 30/50 SD & 5,000 # 20/40 TLC

STG 7) RIH 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 120 DEG PHASING SET 8K BAKER CBP @ 6,668 & PERF 6,631 -38' 3SPF, 6,527' -35', 3SPF, 45 HOLE'S BRK 2,325 #, @ 3.9 BPM, ISIP 1,909 #, FG .72 PMP 100 BBLS @ 50.3 BPM @ 4,070 # = 35 OF 45 HOLES OPEN MP 4,247 #, MR 51.9 BPM, AP 3,575 #, AR 44.5 BPM, ISIP 2,934 # NPI 1,025 #, PMP 540 BBLS OF SLICK WATER, PMP 14,000 # 30/50 SD & 5,000 # 20/40 TLC

STG 8) RIH 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING SET 8K BAKER CBP @ 6,106 & PERF 6,066 -76' 4SPF, 40 HOLE'S BRK 2,313 #,@ 3.9 BPM, ISIP 1,588 #, FG .70 PMP 100 BBLS @ 50.2 BPM @ 3,900 # = 35 OF 40 HOLES OPEN MP 4,717 #, MR 50.5 BPM, AP 3,448 #, AR 46 BPM, ISIP 2,806 # NPI 1,218 , PMP 428 BBLS OF SLICK WATER, PMP 9,000 # 30/50 SD & 5,000 # 20/40 TLC RECEIVED

KILL PLG) RIH W/ 8K BAKER PLG SET @ 5,960'. POOH W/ WIRE LINE RDMO CUTTERS & SCHLUMBERGER. ND FRAC VALVES NU BOP'S. RIH W/ 187 JTS OF 2-3/8" J-55 4.7# TBG. RU POWER SWIVEL BRK CIRC RIH C/O 5' OF SD TAG PLG 1 @ 5,960' DRL PLG IN 10 MIN 900 # INCREASE RIH C/O 30' OF SD TAG PLG 2 @ 6,106 DRL PLG IN 10 MIN 600 # INCREASE RIH W/ 1 MORE JT EOT @ 6,165' 194 JTS. SWI SDFN 6:00 PM

04/22/06 PROG: 4/22/20067:00 AM HSM. SIWP 600 #. RIH W/ 17 JTS

C/O 30' OF SD TAG PLG 3 @ 6,668' DRL PLG IN 10 MIN 400 # INCREASE RIH C/O 30' OF SD TAG PLG 4 @ 6,977' DRL PLG IN 10 MIN 200 # INCREASE RIH C/O 30' OF SD TAG PLG 5 @ 7,430' DRL PLG IN 10 MIN 300 # INCREASE RIH C/O 30' OF SD TAG PLG 6 @ 7,649' DRL PLG IN 10 MIN 300 # INCREASE RIH C/O 30' OF SD TAG PLG 7 @ 7,893' DRL PLG IN 10 MIN 300 # INCREASE RIH C/O 14' OF SD TAG PLG 8 @ 8,286' DRL PLG IN 10 MIN 0 # INCREASE RIH C/O 15' OF SD TAG PLG 9 @ 8,301' DRL PLG IN 10 MIN 500 # INCREASE RIH C/O 15' OF SD TAG PLG 9 @ 8,301' DRL PLG IN 10 MIN 500 # INCREASE RIH TO 8,633' 273 JTS POOH LD 37 JTS OF 2-3/8" J-55 4.7# TBG ND BOP'S NU WL HEAD. LAND TBG W/236 JTS EOT @ 7,493.29'. DROP BALL TO SHEAR OFF BIT. PMP OFF BIT @ 2,000 #.

288 JTS OUTBOUND TLTR 9,008 BBLS
236 JTS LANDED RIG RECOVERY 960 BBLS
52 JTS RETURNED LTR 8,048 BBLS

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 650#, TP: 350#, 22/64 CHK, 40 BWPH, 19 HRS, SD: LIGHT, TTL BBLS FLWD: 1120 TODAYS LTR: 9008 BBLS, LOAD REC TODAY: 2080 BBLS, REMAINING LTR: 6928 BBLS, TOTAL LOAD REC TO DATE: 2080 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1550#, TP: 500#, 22/64 CHK, 35 BWPH, 24 HRS, SD: LIGHT, TTL BBLS FLWD: 900 TODAYS LTR: 6908 BBLS, LOAD REC TODAY: 900 BBLS, REMAINING LTR: 6008 BBLS, TOTAL LOAD REC TO DATE: 3000 BBLS.

04/24/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2050#, TP: 900#, 22/64 CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 790 TODAYS LTR: 6008 BBLS, LOAD REC TODAY: 790 BBLS, REMAINING LTR: 5218 BBLS, TOTAL LOAD REC TO DATE: 3790 BBLS.

04/27/06 ON SALES

04/25/06: 321 MCF, 0 BC, 480 BW, TP: 100#, CP: 1825#, 22/64 CHK, 17 HRS, LP: 375#.

RECEIVED

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New On	perator):		•	
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	. ,	& Gas Onshor	e. LP	
1368 South 1200 East		outh 1200		,	
Vernal, UT 84078	Vernal	, UT 8407	8		
Phone: 1-(435) 781-7024	Phone: 1-(435)				
CA No.	Unit:	****			
WELL NAME SEC TWN R		ENTITY NO		WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from	the FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from	_		5/10/2006		
3. The new company was checked on the Department of Comme	_			n:	3/7/2006
4a. Is the new operator registered in the State of Utah:	ES Business Numb	er:	1355743-018	l	
4b. If NO , the operator was contacted contacted on:					
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	•			
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the	e BIA has appro	ved the r	nerger, nam	e chan	ge,
or operator change for all wells listed on Federal or Indian lease	es on:	BLM	3/27/2006		not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator			3/27/2006		· · · · · · · · · · · · · · · · · · ·
8. Federal and Indian Communization Agreements					
The BLM or BIA has approved the operator for all wells listed			n/a		
* '	Division has appro			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal wel	l(s) listed of	on:		
DATA ENTRY:	711 710 00 6				
 Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operator Change 	5/15/2006		5/15/2006		
3. Bond information entered in RBDMS on:	5/15/2006		5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006				
5. Injection Projects to new operator in RBDMS on:	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chang	e Only	
BOND VERIFICATION:			· · · · · · · · · · · · · · · · · · ·		
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number		RLB0005236		
a. The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on:	n/a	rider added	KMG	
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been co	ontacted and inform	ed by a let	tter from the D	ivision	······································
of their responsibility to notify all interest owners of this change		5/16/2006			
COMMENTS:					

⁴ Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

	form for proposals to dril Use Form 3160-3 (APD) for	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement	, Name and/or No.			
I. Type of Well Oil Well Gas Well	Пол			9 W-11 V	
Oil Well X Gas Well 2. Name of Operator	Other Other		***	8. Well Name and No.	
•	MOUODE LD			MUTIPLE WELLS	<u> </u>
KERR-McGEE OIL & GAS C	JNSHURE LP 3b.	Phone No. (include a	araa cadal	9. API Well No.	
1368 SOUTH 1200 EAST V	4	5) 781-7024	ireu coue)	10. Field and Pool, or Explor	atom: Area
4. Location of Well (Footage, Sec.,		0) 101-1024		To. Field and 1 doi, of Explor	atory Area
				11. County or Parish, State	
SEE ATTACHED				UINTAH COUNTY, U	ТАН
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, R	EPORT, OR OTHER DAT.	A
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	Alter Casing	Deepen Fracture Treat	Reclamation		egrity
Subsequent Report Final Abandonment Notice	Change Plans	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Water Dispo	y Abandon OPERA	CHANGE OF TOR
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	rk will be performed or provide the Bo operations. If the operation results in a bandonment Notices shall be filed only	and No. on file with BL multiple completion or	M/BIA Requir	ed subsequent reports shall be find a new interval, a Form 3160-4	led within 30 days shall be filed once
PLEASE BE ADVISED THAT OPERATOR OF THE ATTACKERR-McGEE OIL & GAS COOF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BALM BALM BALM BALM BALM BALM BALM	CHED WELL LOCATIONS. DNSHORE LP, IS RESPON E OPERATIONS CONDUC	EFFECTIVE JA ISIBLE UNDER TO ETED UPON LEA IND NO. RLB000 APP	ANUARY 6, TERMS AN ASE LANDS D5237. PROVE	2006. d conditions s. bond coverage D 51/6/06 ^{DI} Russell	RECEIVED MAY 1 0 2006 V. OF OIL, GAS & MININ
14. I hereby certify that the foregoing	g is true and correct	- Divisi	on of Oll, (Jas and Mining	
Name (Printed/Typed) RANDY BAYNE	4	Title Earler DRILLING MANA	•	Engineering Technicia	1
Signature / Sayne		Date 1ay 9, 2006			
1	THIS SPACE FOR	R FEDERAL OR STA	ATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subject lea				
Title 18 U.S.C. Section 1001, make	it a crime for any person knowingl	y and willfully to ma	ke to any depa	artment or agency of the Unite	ed States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS						MULTIPLE LEASES		
	form for proposals to				6. If Indian,	Allottee or Tribe Name		
abandoned well.								
SUBMIT IN TRIPLICATE – Other instructions on reverse side						CA/Agreement, Name and/or No.		
1. Type of Well	<u> </u>							
Oil Well Gas Well 2. Name of Operator	Other Other		·		8. Well Nam			
·	N 4 4 7 4 A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4					E WELLS		
WESTPORT OIL & GAS CO	9. API Well	No.						
	EDNAL LIT 04070	1	none No. (includ	de area code)	10 Field - 10	D. 1. E. I.		
4. Location of Well (Footage, Sec.,			781-7024		10. Fleid and	Pool, or Exploratory Area		
	11, 111, 111, 01 but voy 2000 sps.	.0.17			11. County or	Parish State		
SEE ATTACHED								
					UINTAH C	OUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA	TE NATURE	OF NOTICE, R	EPORT, OR (OTHER DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION				
Notice of Intent	Acidize	Dee	pen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	=	ture Treat	Reclamatio		Well Integrity		
Subsequent Report	Casing Repair	=	v Construction	Recomplete		Other CHANGE OF		
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Temporaril		OPERATOR		
13. Describe Proposed or Completed Ope				Water Disp				
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	rk will be performed or provide operations. If the operation rest bandonment Notices shall be file al inspection.	the Bond I ults in a m ed only aft	No. on file with ultiple completio er all requiremen	BLM/BIA. Requir n or recompletion i nts, including recla	ed subsequent re n a new interval, mation, have bee	ports shall be filed within 30 days a Form 3160-4 shall be filed once n completed, and the operator has		
EFFECTIVE JANUARY 6, 2								
THE OPERATORSHIP OF TONSHORE LP.	THE ATTACHED WELI	L LOCA	TIONS TO	KERR-McGE	E OIL & GA	NS .		
UNSHUKE LP.	APPF	ROVE	en 51	16/06				
	Ω	1	7	10 00	***	RECEIVED		
	Co	rlow	e Russ	ull		•		
	DIVISION	i or Uil	. Uas and M	ining		MAY 1 0 2006		
	Latielle	Kussell	, Engineerii	ng Technician	lCt	V OF OIL GAS & MINING		
14. I hereby certify that the foregoin	g is true and correct					TO SEED MAN OF MINANTA		
Name (Printed/Typed) BRAD LANEY		Title		י כטבטואו וסי	-			
BRAD LANEY ENGINEERING SPECIALIS Signature Date				SPECIALIS	<u> </u>			
			9, 2006					
	THIS SPAC	E FOR F	EDERAL OR S	STATE USE				
Approved by			Title		Date			
Conditions of approximations of a straight	Approval of this was - 4		0.00		5-9	-06		
Conditions of approval, if any, are attached certify that the applicant holds legal of equi	itable title to those rights in the sul		Office					
which would entitle the applicant to conduc		ovinch: -	nd wille.ll	m des to d		Cit. II 's 1 Cit.		
Title 18 U.S.C. Section 1001, make	it a crimic for any person kno	ownigiy a	na whitany to:	шаке то алу дера	rument or agen	cy of the United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFCE, CACALITIES

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr. Other 2. Name of Operator KERR McGEE OIL & GAS ONSHORE LP 3. Address 3a. Phone No. (include area code) 4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface SESW 501'FSL, 2026'FWL At total depth 14. Date Spudded 15. Date T.D. Reached 02/10/06 04/01/06 04/01/06 15. Date T.D. Reached 04/01/06 04/01/06 04/01/06 04/01/06 04/01/06 04/01/06 04/01/06 04/01/06 04/01/06 04/01/06	tory and T11S, R21E 13. State
2. Name of Operator KERR McGEE OIL & GAS ONSHORE LP 3. Address 3a. Phone No. (include area code) (435)-781-7024 4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface SESW 501'FSL, 2026'FWL At top prod. interval reported below At total depth 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT Popular Control of Contro	tory and T11S, R21E 13. State
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12. County or Parish UINTAH 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT) 18. Date T.D. Reached 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. A Ready to Prod. 19. County or Parish UINTAH 19. County or Parish 19.	13. State
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14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT D& A X Ready to Prod. 5606 GI	JUTAH
04/01/08 04/01/08 04/25/06 04/25/06 19. Plug Back T.D.: MD 8941' 20. Depth Bridge Plug Set: MD	
TVD TVD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit copy of each)	
Was DST run? No Yes (Submit cop Directional Survey? No Yes (Submit cop Directional Survey? No Yes (Submit cop Directional Survey? No Yes (Submit cop Directional Survey)	
OBE-OCE-ON SENT WINDEN TO THE PROPERTY OF THE	copy)
23. Casing and Liner Record (Report all strings set in well) VALUE OF THE COMPANY OF THE COMPAN	
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth Type of Cement (BBL) Cement Top* Am	ount Pulled
20" 14" 36.7# 40' 28 SX	
12 1/4" 9 5/8" 32.3# 1860' 670 SX	
7 7/8" 4 1/2" 11.6# 8985' 1523 SX	
24. Tubing Record	
	ker Set (MD)
2 3/8" 7493'	
25. Producing Intervals 26. Perforation Record	
Formation Top Bottom Perforated Interval Size No. Holes Perf. S A) WASATCH 6066' 6638' 6066'-6638' 0.35 85 OPI	
0010 0010 0010 0010 0010 0010 0010 001	
)	-11
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval Amount and type of Material	
6066'-6638' PMP 968 BBLS SLICK H2O & 33,000# 30/50 SD	
6066'-6638' PMP 968 BBLS SLICK H2O & 33,000# 30/50 SD	
6066'-6638' PMP 968 BBLS SLICK H2O & 33,000# 30/50 SD 6846'-8496' PMP 8040 BBLS SLICK H2O & 307,050# 30/50 SD	
6066'-6638' PMP 968 BBLS SLICK H2O & 33,000# 30/50 SD 6846'-8496' PMP 8040 BBLS SLICK H2O & 307,050# 30/50 SD 8. Production - Interval A Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	
6066'-6638' PMP 968 BBLS SLICK H2O & 33,000# 30/50 SD 6846'-8496' PMP 8040 BBLS SLICK H2O & 307,050# 30/50 SD 88. Production - Interval A Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Gravity Corr. API Gravity	=1.1
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28b. Pro	duction - In	, , , , , , , , , , , , , , , , , , , ,	læ :	lo:						
Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Int	erval D		<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD			ed for fuel, v Include Aqu	·				121 5		
Show tests,	all importa	nt zones of	porosity and	contents th	nereof: Core ime tool oper	d intervals and	l all drill-stem shut-in pressures	31. Formatio	n (Log) Markers	
For	mation	Тор	Bottom		Descrip	tions, Contents	, etc.		Name	Top Meas. Depth
WASAT MESAV		4016' 6812'	6812'							
32. Additi	onal remarks	s (include p	lugging prod	cedure):	***					
1. Elec		anical Logs	s (1 full set rog			ieologic Repor ore Analysis	t 3. DS' 7. Oth		4. Directional Survey	
6. I hereby	certify that	the foregoi	ing and attac	hed inform	ation is comp	lete and correc	t as determined fi	rom all available r	ecords (see attached instr	ructions)*
Name (p	olease print)	SHEIL	A UPCHE	EGO 7			Title	REGULATO	DRY ANALYST	
Signatur	re	all	L'H	1116	MAN		_ Date	5/25/2006		
itle 18 U.S	.C. Section 1	001 and Ti	tle 43 U.S.C.	Section 121	12, make it a c	rime for any pe	rson knowingly a	nd willfully to mal	te to any department or ag	gency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundry Number: 52755 API Well Number: 43047365110000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-8345		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: LOVE 1121-8N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	NSHORE, L.P.		9. API NUMBER: 43047365110000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	h Street, Suite 600, Denver, CO, 80217	PHONE NUMBER: 3779 720 929-6	9. FIELD and POOL or WILDCAT: 1DOVExt
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FSL 2026 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESW Section: 0	HIP, RANGE, MERIDIAN: 08 Township: 11.0S Range: 21.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
,	ACIDIZE	ALTER CASING	✓ CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
7/1/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show a	all nertinent details including dates of	lenths volumes etc
	& GAS IS REQUESTING TO DO		Accepted by the
THE SUBJE	CT WELL PER THE ATTACHED	PROCEDURES.	Utah (Day Lecon4 of Oil, Gas and Mining
			Date:
			By: Der K Out
NAME (PLEASE PRINT)	PHONE NUMB	ER TITLE	
Doreen Green	435 781-9758	Regulatory Analyst II	
SIGNATURE N/A		DATE 6/30/2014	



LOVE 1121-8N

CASING LEAK

GREATER NATURAL BUTTES
SECTION 8, T11S R21E
43-047-36511
UINTAH, UT

PREPARED BY: HEATH POTTMEYER



CONTACT INFORMATION

FOREMAN	Jason Hackford	435-790-6793
LEAD OPERATOR	Jim Houghton	435-790-6903
MECHANICAL LEAD	Kyler Lance	435-828-8938
OPERATOR	Curtis Harvey	435-828-8948
OPERATOR	Kenny Timothy	435-823-8079
ENGINEER	Robert Miller	435-828-6510
ENGINEER	Mickey Doherty	406-491-7294

DEPTHS & TUBULARS

GL: 5603′ KB: 5627′ TD: 8985′ PBTD: 8633′

Tubular	Drift	Collapse	Burst	Capacitie	Capacities		
	inches	Psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.	
2.375" 4.7# J-55	1.901	8100	7700	0.1626	0.02173	0.00387	
tbg.							
4.5" 11.6# I-80	3.875	6350	7780	0.6528	0.0872	0.01554	
csg							
9.625" 32.3# H-	8.845	1400	2270	3.3055	0.4419	0.0787	
40 csg.							
Annular Capacities							
2.375" tbg. X 4.5" 11.6# csg. 0.4226 0.0565 0.01006							
4.5" csg. X 9.625" 3	32.3# csg	•		2.4793	0.3314	0.0590	

RECEIVED: Jun. 30, 2014



PERFORATIONS

Legal Well Name	Date	MD Top (ft)	MD Base (ft)	SPF	Stage
LOVE 1121-8N	4/21/2006	6,527	6,535	4	7
LOVE 1121-8N	4/21/2006	6,631	6,638	3	7
LOVE 1121-8N	4/21/2006	6,846	6,850	3	6
LOVE 1121-8N	4/21/2006	6,879	6,884	3	6
LOVE 1121-8N	4/21/2006	6,952	6,957	3	6
LOVE 1121-8N	4/21/2006	7,208	7,210	3	5
LOVE 1121-8N	4/21/2006	7,242	7,246	4	5
LOVE 1121-8N	4/21/2006	7,382	7,390	3	5
		EOT @ ~7,	493'		
LOVE 1121-8N	4/20/2006	7,545	7,554	3	4
LOVE 1121-8N	4/20/2006	7,615	7,619	3	4
LOVE 1121-8N	4/20/2006	7,849	7,852	3	3
LOVE 1121-8N	4/20/2006	7,853	7,860	4	3
LOVE 1121-8N	4/20/2006	7,861	7,863	3	3
LOVE 1121-8N	4/20/2006	8,206	8,212	3	2
LOVE 1121-8N	4/20/2006	8,262	8,271	3	2
LOVE 1121-8N	4/18/2006	8,351	8,353	4	1
LOVE 1121-8N	4/18/2006	8,397	8,399	4	1
LOVE 1121-8N	4/18/2006	8,421	8,422	4	1
LOVE 1121-8N	4/18/2006	8,449	8,451	4	1
LOVE 1121-8N	4/18/2006	8,465	8,467	4	1
LOVE 1121-8N	4/18/2006	8,493	8,496	3	1
		PBTD @ ~8	,633'		

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HISTORY (completion, solids, slickline, workover)

- 4/2006: Completed 7 Stages in the Wasatch/MV. Clean out to PBTD; land tubing @ ~7493' & pump bit off.
- 10/2013: Slickline Pull spring & plunger. Run TD to ~8180'. Scratch & broach tubing; tubing was clean. Chase spring and plunger to bottom.
- 6/2014: Hook up hot oiler on surface casing with 160 psi on surface casing and 300 psi on production casing. Pumped 50 bbls down surface casing; surface and production casing went on vacuum.

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<u>PROCEDURE</u>

- MIRU, NDWH, & NUBOP.
- Un-land tubing. Current EOT +/- 7493'. Trip back in and tag for fill (bottom open perf @ 8496').
- POOH and scan the tubing. If scaled or damaged joints are found, scan and break
 each connection to visually inspect each pin and upset. Once good pipe integrity is
 reestablished, the visual inspection of each connection may be discontinued based
 on personal judgment. LD all scaled or damaged joints.
- Take solid samples (inside & outside of tubing), if available, and submit to engineer.
- TIH w/ 4.5" packer to locate hole; POOH.
- RU wireline; RIH w/ 4.5" CBP & below hole. Pump down casing to establish injection rate; if injection rate cannot be established, RIH w/ 1' casing punch gun & shoot at depth of hole. RD wireline.
- RU cement crew; pump cement down production casing until returns are seen up surface casing. RD cement crew.
- RIH with **3.875" mill**, mill up excess cement & pressure test casing. If test passes, mill up CBP & clean out to PBTD +/- **8633'**, POOH & LD mill.
- TIH w/ 2.375" J-55 tubing; land tubing with SN at +/- **7493' (Same Depth)**. Broach full ID to EOT. Ensure that broach is 1.90" OD.
- NDBOP, NUWH, & notify CDC, Foreman, & Operators of RDMO.

Tubing Installed: April 22, 2006 Failure Date: June 6, 2014 Days to Failure: 2967

DEPARTMENT OF PATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS DO not use this form for proposals to diff new wells, significantly deepen existing wells below control bottom-for being reserved to glade of the plaged weeks, or for drill frontzontal falterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. Type of Permit To DRILL form for such proposals. 1. Type of Permit To DRILL form for such proposals. 2. ANDERS OF OPERATOR: KERR-MCGGEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERR-MCGGEE OIL & GAS ONSHORE, L.P. 4. LOCATION OF WELL 5. PHONE NUMBER: COUNTY: UNITY OF CA AGREEMENT NAME: 7.00 50x 173.779 1099 18th Street. Suite 600. Denver, CO., 80217 3779 7.00 50x 173.779 1099 18th Street. Suite 600. Denver, CO., 80217 3779 7.00 50x 173.779 1099 18th Street. Suite 600. Denver, CO., 80217 3779 7.00 50x 173.779 1099 18th Street. Suite 600. Denver, CO., 80217 3779 8. LOCATION OF WELL COUNTY: UNITY HUMBER: COUNTY: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION A LITER CARRE ONALE PROPRIES OF THE PROPR		STATE OF UTAH		FORM 9
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO ROILL form for such proposals. 1.TYPE OF WELL 2.NAME OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 3.ADDRESS OF OPERATOR: KERR-MCCEE OIL & GAS ONSHORE, L.P. 4.LOCATION OF WELL O'CHIET STATE COUNTY: LINTAM CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF MICH COMMENT OF PREVIOUS PLANS ONME CHARGE OR AND COMMENT OF PREVIOUS PLANS ON OF THE OF THE OIL O	ı			
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Cas Well 2. NAME OF DEPERATOR: KERN MCOCED OL. & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERN MCOCED OL. & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: KERN MCOCED OL. & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: CPUT 9059 1818 STEEL SUITE 600, Denver, CO. 80217 3779 7.20 9229 1007 EN. 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0901 FSL 2026 FWL QUIGUE: SESVI Section: 08 Township: 11.05 Range: 21.0E Meridian: S 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACROE ACROE ACROE CHAMBET INBID CHAMBET INBID	current bottom-hole depth,	reenter plugged wells, or to drill horizontal		7.UNIT or CA AGREEMENT NAME:
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ACIDIZE	11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTICE OF INTENT APPROXIMATE CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME	TYPE OF SUBMISSION		TYPE OF ACTION	
Approximate data work will start: Subsequent Report Date of Work Completion: 7/9/2014 DEEPN PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION SPUD REPORT Date of Work Completion: 7/9/2014 Deep Report Date of Work Completion: 7/9/2014 Deep Report Date of Spud: Date of Work Completion: 7/9/2014 Deep Report Date of Spud: Date of Work Completion Start or RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON WATER ORDINARY ABANDON DATE DEEP REPORT WATER SHUTOF SITA STATUS EXTENSION APD EXTENSION APD EXTENSION OTHER DEEP REPORT DE		ACIDIZE	ALTER CASING	✓ CASING REPAIR
CHANGE WELL STATUS		CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Date of Work Completion: 7/9/2014 OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION START OR RESUME RECLANATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION DRILLING REPORT WATER SHUTOFF WILLOAT WELL DETERMINATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr McGee has completed the casing repair 07/09/2014 on the subject well. Please see attached operations summary report. NAME (PLEASE PRINT) Doreen Green 435 781-9758 DATE PLOG AND ABANDON PLUG BACK PROCOMPLETE DIFFERENT PROMATION PLUG BACK RECOMPLETE DIFFERENT PROMATION DEPARTMENT OF FLARE WATER DISPOSAL HEMPORARY ABANDON PLUG BACK RECOMPLETE DIFFERENT PROMATION OTHER WATER DISPOSAL APP EXTENSION OTHER WATER DISPOSAL APP EXTENSION OTHER WATER DISPOSAL WATER DISPOSAL APP EXTENSION OTHER TITLE RECOMPLETE DIFFERENT PROMATION OTHER TITLE RECOMPLETE DIFFERENT PROMATION DEPARTY OF FLARE RECOMPLETE DIFFERENT PROMATION DISPOSAL PROMATION PLUG BACK RECOMPLETE DIFFERENT PROMATION DATE PROMATION PLUG BACK PROGRAMATION PLUG BACK RECOMPLETE DIFFERENT PROMATION OTHER WATER DISPOSAL APP EXTENSION APP EXTENSION DATE NAME (PLEASE PRINT) DO THER SIGNATURE DATE		CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SPUD REPORT PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLET DIFFERNT FORMATION	SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WILDCAT WELL DETERMINATION OTHER OTHER: TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WILDCAT WELL DETERMINATION OTHER OTHER: TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION APD EXTENSION OTHER: THE PORTARY ABANDON APD EXTENSION APD EXTENSION APD EXTENSION OTHER: THE PORTARY ABANDON APD EXTENSION APD EXTENSION APD EXTENSION OTHER: THE PORTARY ABANDON APD EXTENSION APD EXTENSION APP EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APP EXTENSION APD EXTENSION APP EXTENSION	7/9/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
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DRILLING REPORT Report Date: WATER SHUTOFF	Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
NAME (PLEASE PRINT) Doreen Green WILDCAT WELL DETERMINATION WILDCAT WELL DETERMINATION DOTHER WILDCAT WELL DETERMINATION OTHER OTHER OTHER OTHER Accepted by the Utah Division of Oil, Gas and Mining FOR IRECORD ONLY NAME (PLEASE PRINT) Doreen Green 435 781-9758 PHONE NUMBER TITLE Regulatory Analyst II SIGNATURE		U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr McGee has completed the casing repair 07/09/2014 on the subject well. Please see attached operations summary report. NAME (PLEASE PRINT) Doreen Green 435 781-9758 PHONE NUMBER TITLE Regulatory Analyst II SIGNATURE DATE		WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr McGee has completed the casing repair 07/09/2014 on the subject well. Please see attached operations summary report. NAME (PLEASE PRINT) Doreen Green 435 781-9758 PHONE NUMBER TITLE Regulatory Analyst II SIGNATURE DATE	1		OTHER	OTHER:
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SIGNATURE Subject well. Please see attached operations summary report. Utah Division of Oil, Gas and Mining FORURE, ORD ONLY TITLE Regulatory Analyst II SIGNATURE Date				
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				U	S ROC	KIES RE	EGION	
				Opera	tion S	Summa	ry Report	
Well: LOVE 112	1-8N						Spud Date: 3/2	22/2006
Project: UTAH-UINTAH Site: LO					N			Rig Name No: SWABBCO 10/10
Event: WELL WORK EXPENSE Start Da					14			End Date:
Active Datum: R Level)	KKB @5,626.99usft (a	above Mean S	ea	UWI: LO	OVE 1121	I-8N		
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
7/3/2014	7:00 - 7:15	0.25	WO/REP	48		Р		SAFETY = JSA
	7:15 - 12:30	5.25	WO/REP	30		Р		FCP= 100#. SITP=600#. MIRU. CNTRL WELL. REMOVE & REPAIR DOGS ON WELLHEAD(+/-2HRS). NDWH. NUBOP. R/U FLOOR & TBNG EQUIP. P/U & RIH W/ 36JTS 2-3/8" J-55 TBNG. T/U @8628' PBTD. ADEQUATE RAT HOLE. L/D 2JTS. STAND BACK 34JTS. NOTE: TBNG IS HANGING UP EVERY 44' WHILE TIH
	12:30 - 15:30	3.00	WO/REP	31		Р		& POOH. PARTED CSNG IS SUSPECTED. MIRU SCANNERS. POOH WHILE SCANNING 236JTS 2-3/8" J-55 TBNG. POOH SLOWLY W/ CAUTION DUE TO COLLARS HANGING UP. SCAN RESULTS AS FOLLOWS: 230 JTS Y-BND
								0JTS B-BND 6JTS R-BND. DUE TO WALL LOSS & PITTING. WEAR & CORROSION ON F-JT# 231- JT# 236.
								ALL TBNG WAS VERY CLEAN INTERNALLY & EXTERNALLY.
	15:30 - 16:00	0.50	WO/REP	31		Р		P/U & RIH W/ 3-7/8" LONG BODY MILL + 1JT TBNG. T/U ON SUSPECTED PARTED CSNG @ 38'. POOH W/TBG. L/D MILL. SWIFWE. SEND CSNG TO SALES. LOCK OUT RAMS.
7/7/2014	7:00 - 7:15	0.25	WO/REP	48		Р		SAFETY = JSA.
	7:15 - 8:00	0.75	WO/REP	30		Р		FCP= 100#. BLOW DOWN WELL TO FLAT TANK. CNTRL CSG W/ 20BBLS TMAC.
	8:00 - 9:45	1.75	WO/REP	34	I	Р		MIRU WIRELINE. P/U & RIH W/ HAL 4-1/2" 8K CBP. HAD TO WORK CBP THRU PARTED CSNG. SET CBP @3500'. POOH W/ TOOLS. P/U & RIH W/ DUMP BAILER + 2SX NEAT G CMT. HAD TO WORK BAILER THRU PARTED SCG. SPOT 2SX CMT ON CBP @3500'. POOH W/ WIRELINE. RDMO WIRELINE.
	9:45 - 11:15	1.50	WO/REP	30		Р		LOAD CSG W/ 50BBLS TMAC. PRESSURE TEST CSG GOOD @ 500#. ND TBNG HEAD. REMOVE CSNG PACK OFF & SLIPS. SPEAR OUT 13' OF PARTED CSNG. CSNG PARTED ON THE THREADS JUST BELOW THE LANDING JT COLLAR. L/D PARTED CSNG. RIH W/ SPEAR & TIE INTO 4-1/2" CSNG. PULL TEST REST OF CSNG STRING GOOD @ 80,000#. RELEASE SPEAR & POOH. R/U POWER SWIVEL AND START TO MAKE UP INTERNAL CSNG CUTTER. HOSE BLEW OUT ON
								POWER SWIVEL. R/D SWIVEL. L/D CUTTER. MAKE CALL TO TOWN FOR NEW SWIVEL.
	11:15 - 14:00	2.75	WO/REP	46	E	Z		W/O NEW POWER SWIVEL TO BE DELIVERED.

7/11/2014 9:43:16AM 1

Sunary	Number:	53279	API WE					110000	
US ROCKIES REGION Operation Summary Report									
				Opera	ilion s	ullillia			
Well: LOVE 112			0:11-0)	T 4404 0			Spud Date: 3/2		
Project: UTAH-L	Site: LOV	E 1121-8	SN			Rig Name No: SWABBCO 10/10			
	Event: WELL WORK EXPENSE Start D							End Date:	
Active Datum: R Level)	RKB @5,626.99usft (al	bove Mean S	ea	UWI: LC	OVE 1121	-8N			
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
	14:00 - 19:30	5.50	WO/REP	30		P		MIRU POWER SWIVEL. MAKE UP INTERNAL CUTTER & DRILL COLLAR. RIH & CUT 3-1/2' OFF CSNG STUMP. POOH & L/D CUTTER. RIH W/ SPEAR. TIE INTO CSNG & PULL 10,000#. CSNG NOT CUT. POOH & L/D SPEAR. P/U & RIH W/ CUTTER AGAIN + DRILL COLLAR. CUT 4' OFF OF CSNG STUMP. POOH & L/D CUTTER. P/U & RIH W/ SPEAR AGAIN. PLUCK OUT 4' PIECE OF CUT CSNG. MIRU CSNG CREW. P/U 4-1/2" X 10K EXTERNAL CSNG PATCH. M/U ON 21' PIECE OF 4-1/2" P-110 LTC CSNG. RIH & INSTALL PATCH ONTO CSNG STUMP. PULL 80,000# TO MAKE SURE PATCH SECURELY IN PLACE. R/U 4-1/2" X 2" SWAGE. PRESSURE TEST CSNG GOOD @ 2000# FOR 15 MIN W/ NO VISIBLE PRESSURE LOSS & NO COMMUNICATION W/ SURFACE CSNG. INSTALL LANDING BOWL & PACK OFF. SET CSNG IN 80,000# TENSION. CUT & DRESS 4-1/2" CSNG. INSTALL TBNG HEAD. PACK OFF TBNG HEAD AND TEST SEALS @ 5000# W/ HYDRAULIC PUMP. NUBOP. RE-PRESSURE TEST 4-1/2" CSNG GOOD @ 3000# FOR 15MIN W/ NO VISIBLE PRESSURE LOSS & NO COMMUNICATION W/ SURFACE. SWIFN.SDFN. LOCK OUT RAMS. REPAIRED CSNG COMPONENTS INSTALLED AS FOLLOWS: 4-1/2" P-110 LTC CSNG =19.03' WF 4-1/2" X 10K EXT CSNG PATCH = 4.03' TOTAL CSNG SWALLOW =3.07' TOTAL INSTALLED ASSEMBLY LENGTH = 23.06'	
7/8/2014	7:00 - 7:15	0.25	WO/REP	48		Р		SAFETY = JSA.	
	7:15 - 17:30	10.25	WO/REP	30		P		SICP= 0#. R/U FLOOR & TBNG EQUIP. P/U & RIH W/ 3-7/8" BIT, BIT SUB & 110JTS 2-3/8" J-55 TBNG. T/U ON CMT / CBP @3500'. R/U POWER SWIVEL. MIRU FOAM-AIR UNIT. BREAK CIRC IN 20MIN. D/O CMT & CBP IN 15MIN. CNTRL TBG W/ 10BBLS TMAC. HANG BACK POWER SWIVEL. CONT RIH W/ TBNG. (CHASE REMAINDER OF CBP TO PBTD @8628' W/ 272JTS TBNG). R/U SWIVEL. BREAK CIRC W/ FOAM-AIR UNIT IN 90MIN. CIRC WELL CLEAN. PUMP 15BBL TOP KILL DOWN TBNG. R/D POWER SWIVEL. RELEASE FOAM UNIT.	
7/9/2014	7:00 - 7:15	0.25	WO/REP	48		Р		SWIFN. SDFN. SAFETY = JSA.	

7/11/2014 9:43:16AM 2

Sundry	Number: 1	53279	APT We	<u>, 11 r</u>	Iumbe	r: 4	30473651	110000		
US ROCKIES REGION										
Operation Summary Report										
Well: LOVE 1121-8N Spud Date: 3/22/2006										
Project: UTAH-UI	NTAH		Site: LOV	E 1121-8N				Rig Name No: SWABBCO 10/10		
Event: WELL WC	ORK EXPENSE		Start Date	e: 7/3/2014				End Date:		
Active Datum: Rh Level)	Active Datum: RKB @5,626.99usft (above Mean Sea Level)				OVE 1121	-8N				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation		
	7:15 - 14:00	6.75	WO/REP	31		P		SICP= 750#. SITP= 30#. BLOW DOWN CSNG TO FLOWBACK TANK. BLOW DOWN TBNG. POOH W/ 236JTS 2-3/8" J-55 TBNG. L/D BIT & BIT SUB. P/U & RIH W/ 1.875" XN-NOTCH COMBO NIPPLE + 236JTS 2-3/8" J-55 Y-BND TBNG. BROACH AFTER EVERY 40 STNDS WHILE RIH W/ 1.910" BROACH. LAND WELL ON HANGER. BROACH FROM SURFACE TO XN. R/D FLOOR & TBNG EQUIP. NDBOP.NUWH. SWI. RDMOL. TBNG LANDED AS FOLLOWS: KB= 24.00' HANGER= .83' 236JTS 2-3/8" J-55 Y-BND TBG= 7465.28' 1.875" XN-NOTCH COMBO NIPPLE= 1.05' EOT @7491.16'		
								TWLTR= 60BBLS		

7/11/2014 9:43:16AM 3

RECEIVED: Jul. 11, 2014